

| (\$MILL.) |  |  |  |
| :--- | ---: | ---: | ---: |
| Cash Assets | 13068 | 9923 | 5012 |
| Receivables | 38642 | 34987 | 35340 |
| Inventory (LIFO) | 15024 | 14542 | 17197 |
| Other | 6229 | 5008 | 5295 |
| Current Assets | 72963 | 64460 | 62844 |
| Accts Payable | 57067 | 50728 | 52619 |
| Debt Due | 7771 | 3653 | 11861 |
| Other | $\underline{12727}$ | $\underline{9758}$ | 8208 |
| Current Liab. | 77505 | 64139 | 72688 |


| ANNUAL RATES | Past | Past | Est'd '10-'12 |
| :--- | ---: | ---: | :---: |
| of change (per sh) | 10 Yrs. | 5 Yrs. | to '16-'18 |
| Sales | $11.5 \%$ | $7.5 \%$ | $7.5 \%$ |
| "Cash Flow" | $13.0 \%$ | $5.0 \%$ | $7.0 \%$ |
| Earnings | $14.0 \%$ | $3.5 \%$ | $6.5 \%$ |
| Dividends | $8.0 \%$ | $9.0 \%$ | $8.5 \%$ |
| Book Value | $12.0 \%$ | $10.5 \%$ | $11.5 \%$ |


| Book Value |  | 12.0\% 10.5\% |  |  | 1.5\% |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Calendar | $\text { Mar. } 31$ | Jur | Sep. 30 | $\text { Dec. } 31$ | Full Year |
| 2010 | 80222 | 82747 | 85181 | 93428 | 341578 |
| 2011 | 101335 | 112781 | 111991 | 107419 | 433526 |
| 2012 | 110696 | 104718 | 103417 | 10188 | 420714 |
| 2013 | 96336 | 95301 | 99000 | 9936 | 390000 |
| 2014 | 102000 | 104000 | 106000 | 108000 | 420000 |
| $\begin{array}{r} \text { Ca } \\ \text { end } \end{array}$ | $\text { Mar. } 31$ | $\begin{aligned} & \text { ARNINGS P } \\ & \text { Jun. } 30 \end{aligned}$ | Sep. | $\begin{aligned} & \text { E } \\ & \text { Dec. } 31 \end{aligned}$ | Full Year |
| 2010 | 1.33 | 1.60 | 1.44 | 1.85 | 6.22 |
| 2011 | 2.14 | 2.18 | 2.13 | 1.97 | 8.42 |
| 2012 | 2.00 | 1.80 | 2.09 | 2.20 | 8.09 |
| 2013 | 2.12 | 1.55 | 1.85 | 1.98 | 7.50 |
| 2014 | 2.00 | 2.05 | 2.05 | 2.10 | 8.20 |
| Calendar | QUARTERLY DIVIDENDS PAID C■ $\dagger$ |  |  |  | Full Year |
| 2009 | . 40 | . 42 | . 42 | . 42 | 1.66 |
| 2010 | . 42 | . 44 | . 44 | . 44 | 1.74 |
| 2011 | . 44 | . 47 | . 47 | . 47 | 1.85 |
| 2012 | . 47 | . 57 | . 57 | . 57 | 2.18 |
| 201 | . 57 | . 63 | 63 |  |  |

BUSINESS: Exxon Mobil Corp. is the largest publicly traded oil
company. Owns $69.6 \%$ of Imperial Oil (Canada). Daily production in
2012: oil, 2.2 mil. barrels (-5\% vs. '11); natural gas, 12.3 billion
cubic feet (-6\% vs. '11). On an oil-equivalent basis, total production
fell $6 \%$ in 2012 . Daily refinery runs in 2012, 5.0 million barrels (-4\%
vs. '11); product sales, 6.2 mill. bbls (-4\% vs. '11). Chemical sales,
Exxon Mobil is headed for lower production and profits this year. Oil output is edging down as fields mature, and natural gas volume is being held back by poor price incentives in North America. Meantime, the refining business is being hurt by lower margins. Assuming these trends remain in place over the balance of 2013, earnings per share may come in about \$0.60 less than in 2013.
The setback should prove temporary, given the company's track record of building long-term value. To that end, Exxon is investing huge sums to reinvigorate its oil and natural gas portfolio. Through the end of 2015, projects set to ultimately deliver more than 800,000 barrels a day of oil to Exxon are due to start up. More than half of that is expected to be from Canada. True, field declines and asset sales will likely offset the expected gains to some degree. But the big slug of oil on the way has the potential to shore up earnings and dispel concerns about the gradual tapering off in production. Of course, that is provided that Exxon delivers the projects in a timely fashion and oil prices remain reasonably firm. Out
24.1 mill. tonnes (-3\% vs. '11). Reserves as of 12/31/12: 25.2 billion barrels of oil equivalent, $51 \%$ oil, $49 \%$ gas. Reserve life: 15 years. 10 -year average reserve replacement rate: $121 \%$. Acquired XTO Energy, 2010. Employs 83,600. Chairman and CEO: Rex Tillerson. Inc.: NJ. Address: 5959 Las Colinas Blvd., Irving, TX 75039-2298. Tel.: 972-444-1000. www.exxonmobil.com.
to 2016-2018, oil ventures in Iraq and Kazahkstan offer promise.
Gains on the natural gas side are also due. Exxon Mobil has major initiatives in Australia, Papua New Guinea, and Qatar - where natural gas prices are relatively high - set to come on line in the next couple of years. The North American market retains its long-term promise, too, once exporting facilities in Canada and the United States are constructed.
Downstream, profits appear to be normalizing after an exceptionally strong period. Exxon, like many refiners, benefited greatly from relatively cheap domestic crude oil in 2012. But price differentials between a number of blends have narrowed considerably of late. That puts the focus back on efficiency in refining and chemicals operations, where Exxon typically excels.
The stock's 3- to 5-year total return potential is consistent with the high level of Safety provided, and may suit conservative investors. Meantime, the neutrally ranked shares pulled back a bit after a weak earnings report.
Robert Mitkowski, J r.
September 6, 2013

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[^0]:    (A) Net of gasoline excise taxes

    36¢; '06, 7¢; '12, \$1.61
    -Dividend reinvestment plan available.
    (B) Based on diluted shares. Excludes non- Next earnings report due late October.

